



Table S6. Summary statistics for natural gas – Colorado, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells</b>					
at End of Year	25,716	27,021	28,813	30,101	32,000
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	496,374	459,509	526,077	563,750	1,036,572
From Oil Wells	199,725	327,619	338,565	359,537	67,466
From Coalbed Wells	542,412	544,215	529,891	514,531	376,543
From Shale Gas Wells	164,334	180,310	195,131	211,488	228,796
<b>Total</b>	<b>1,402,845</b>	<b>1,511,654</b>	<b>1,589,664</b>	<b>1,649,306</b>	<b>1,709,376</b>
Repressuring	£11,945	£11,173	£10,043	10,439	NA
Vented and Flared	£1,501	£1,411	£1,242	1,291	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,389,399	1,499,070	1,578,379	1,637,576	1,709,376
NGPL Production	53,590	67,607	82,637	90,801	81,943
<b>Total Dry Production</b>	<b>1,335,809</b>	<b>1,431,463</b>	<b>1,495,742</b>	<b>1,546,775</b>	<b>1,627,433</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,335,809	1,431,463	1,495,742	1,546,775	1,627,433
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,200,147	2,526,317	2,640,803	2,225,356	1,871,289
Withdrawals from Storage					
Underground Storage	36,894	42,419	45,010	48,341	56,525
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	6,258	7,527	5,148	4,268	4,412
Balancing Item	37,174	-74,152	-77,449	£75,397	-107,940
<b>Total Supply</b>	<b>3,616,282</b>	<b>3,933,574</b>	<b>4,109,254</b>	<b>£3,749,343</b>	<b>3,451,719</b>

See footnotes at end of table.

Table S6 Summary statistics for natural gas – Colorado, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	504,783	523,726	501,350	<sup>R</sup> 466,680	443,367
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,072,465	3,363,987	3,564,654	3,231,194	2,949,257
Additions to Storage					
Underground Storage	39,034	45,861	43,250	51,469	59,096
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>3,616,282</b>	<b>3,933,574</b>	<b>4,109,254</b>	<b><sup>R</sup>3,749,343</b>	<b>3,451,719</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 44,231	<sup>E</sup> 64,873	<sup>E</sup> 66,083	<sup>E</sup> 78,800	<sup>E</sup> 76,462
Pipeline and Distribution Use <sup>a</sup>	15,906	17,065	14,095	13,952	10,801
Plant Fuel	18,613	21,288	25,090	28,265	29,383
Delivered to Consumers					
Residential	133,947	128,993	131,224	130,116	115,306
Commercial	65,806	62,441	57,658	55,843	51,795
Industrial	119,706	113,582	114,295	<sup>R</sup> 74,407	73,028
Vehicle Fuel	121	250	249	<sup>R</sup> 282	283
Electric Power	106,454	115,234	92,657	85,015	86,309
<b>Total Delivered to Consumers</b>	<b>426,034</b>	<b>420,500</b>	<b>396,083</b>	<b><sup>R</sup>345,663</b>	<b>326,721</b>
<b>Total Consumption</b>	<b>504,783</b>	<b>523,726</b>	<b>501,350</b>	<b><sup>R</sup>466,680</b>	<b>443,367</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	4	21	18	16
Commercial	3,132	3,240	3,118	3,457	4,061
Industrial	119,032	112,995	108,317	<sup>R</sup> 68,813	68,042
<b>Number of Consumers</b>					
Residential	1,606,602	1,622,434	1,634,587	1,645,716	1,659,808
Commercial	144,719	145,624	145,460	145,837	145,960
Industrial	4,816	5,084	6,232	<sup>R</sup> 6,529	6,906
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	455	429	396	383	355
Industrial	24,856	22,341	18,340	<sup>R</sup> 11,396	10,575
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.98	5.09	5.26	4.94	4.26
Delivered to Consumers					
Residential	9.77	8.80	8.13	8.25	8.31
Commercial	9.01	7.56	7.58	7.84	7.58
Industrial	8.76	6.57	5.84	6.42	5.79
Vehicle Fuel	13.57	9.12	10.79	9.56	11.65
Electric Power	7.02	4.27	5.16	4.97	W

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.